

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	168,899	--	--	85,445	4,583	-523	-9,853	260,966	7,291	0	939,038
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,578	-18	8,525	641	11,953	--	-7,306	11,133	21,304	55,548	136,234
Pentanes Plus	6,411	-18	--	641	-2,372	--	615	2,496	49	1,502	10,876
Liquefied Petroleum Gases	53,167	--	8,525	--	14,325	--	-7,921	8,637	21,255	54,046	125,358
Ethane/Ethylene	24,491	--	178	--	7,665	--	95	--	--	32,239	28,057
Propane/Propylene	18,535	--	10,678	--	4,488	--	-1,029	--	18,255	16,475	63,586
Normal Butane/Butylene	3,693	--	-2,302	--	1,768	--	-6,480	4,611	2,790	2,238	27,644
Isobutane/Isobutylene	6,448	--	-29	--	404	--	-507	4,026	210	3,094	6,071
Other Liquids	--	3,141	--	14,717	-49,026	-131	2,907	-49,260	13,515	1,539	115,814
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,141	--	316	4,581	3,992	720	8,580	2,731	0	6,213
Hydrogen	--	--	--	--	--	3,900	--	3,900	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,897	--	31	--	492	238	24	2,158	0	1,233
Renewable Fuels (including Fuel Ethanol)	--	1,244	--	276	4,581	-403	482	4,643	573	0	4,980
Fuel Ethanol	--	772	--	--	4,353	-184	288	4,120	533	0	3,869
Renewable Fuels Except Fuel Ethanol	--	472	--	276	228	-219	194	523	39	0	1,111
Other Hydrocarbons	--	--	--	9	--	4	--	13	--	0	--
Unfinished Oils	--	--	--	14,377	1,222	--	-319	8,497	5,880	1,541	42,770
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	24	-54,829	-4,123	2,505	-66,338	4,905	0	66,824
Reformulated	--	--	--	--	-12,156	3,809	772	-9,120	1	0	10,577
Conventional	--	--	--	24	-42,673	-7,932	1,733	-57,218	4,904	0	56,247
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	1	--	-2	7
Finished Petroleum Products	--	--	232,604	3,767	-58,729	4,690	1,359	--	69,514	111,458	115,407
Finished Motor Gasoline	--	--	71,028	379	-11,681	4,308	-1,024	--	16,437	48,621	10,596
Reformulated	--	--	12,733	--	--	-4,852	--	--	--	7,881	--
Conventional	--	--	58,295	379	-11,681	9,159	-1,024	--	16,437	40,740	10,596
Finished Aviation Gasoline	--	--	238	--	-667	--	-16	--	--	-413	335
Kerosene-Type Jet Fuel	--	--	24,638	--	-13,449	--	-737	--	3,755	8,171	13,345
Kerosene	--	--	359	--	-50	--	-1	--	48	262	321
Distillate Fuel Oil	--	--	87,317	395	-32,362	382	1,934	--	30,615	23,183	41,911
15 ppm sulfur and under ⁷	--	--	79,509	94	-30,080	382	1,698	--	27,572	20,635	34,737
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,479	--	-254	--	454	--	2,085	686	2,328
Greater than 500 ppm sulfur	--	--	4,329	301	-2,028	--	-218	--	958	1,862	4,846
Residual Fuel Oil ⁸	--	--	5,174	1,025	736	--	392	--	4,578	1,965	25,617
Less than 0.31 percent sulfur	--	--	1,021	--	--	--	359	--	NA	NA	2,359
0.31 to 1.00 percent sulfur	--	--	445	107	85	--	-154	--	NA	NA	2,773
Greater than 1.00 percent sulfur	--	--	3,708	918	651	--	187	--	NA	NA	20,485
Petrochemical Feedstocks	--	--	7,667	853	231	--	-318	--	--	9,069	2,318
Naphtha for Petro. Feed. Use	--	--	5,261	789	187	--	-332	--	--	6,569	1,334
Other Oils for Petro. Feed. Use	--	--	2,406	64	44	--	14	--	--	2,500	984
Special Naphthas	--	--	1,049	543	-40	--	-164	--	--	1,716	1,133
Lubricants	--	--	4,263	433	-952	--	911	--	1,307	1,526	10,228
Waxes	--	--	88	21	--	--	8	--	20	81	238
Petroleum Coke	--	--	15,654	118	--	--	21	--	12,388	3,363	3,913
Marketable	--	--	12,093	118	--	--	21	--	12,388	-198	3,913
Catalyst	--	--	3,561	--	--	--	--	--	--	3,561	--
Asphalt and Road Oil	--	--	2,328	--	-485	--	218	--	353	1,272	4,925
Still Gas	--	--	10,997	--	--	--	--	--	--	10,997	--
Miscellaneous Products	--	--	1,804	--	-10	--	135	--	14	1,645	527
Total	228,477	3,123	241,129	104,570	-91,219	4,036	-12,893	222,839	111,624	168,546	1,306,493

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.